

Decarbonizing Industry with Electrified Heat



The Market Pain Point:

There is no affordable zero-carbon heat option for industry

Zero-carbon electricity is cheap...

but firming it is expensive

and Industries need heat.

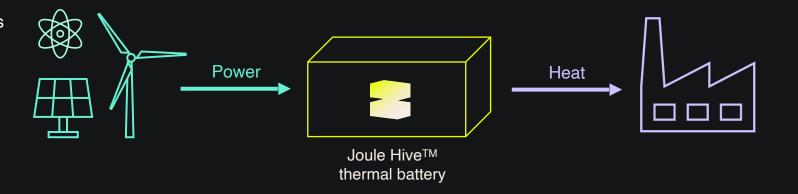
Joule HiveTM thermal battery turns zero-carbon electricity into firm industrial heat.

The Technology

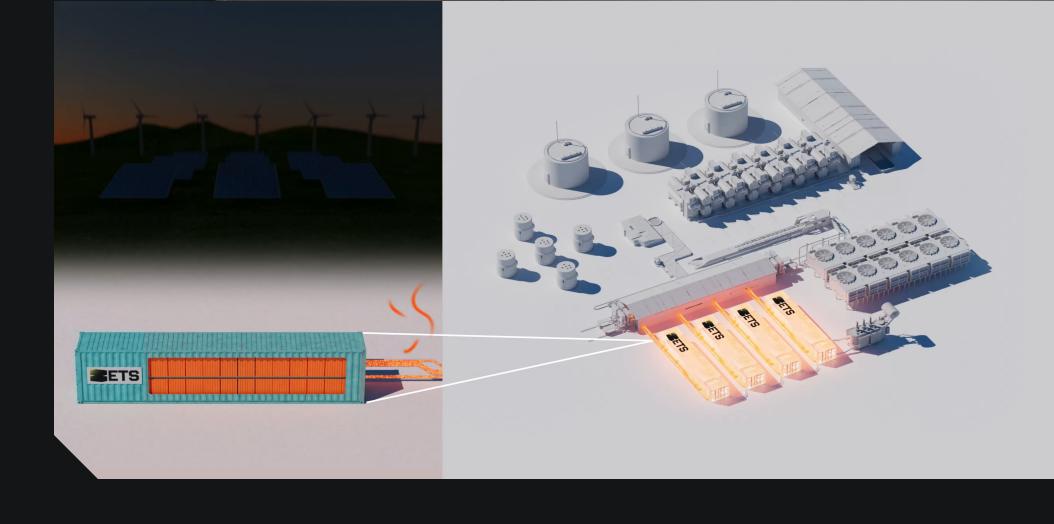
1,800°C (3,270°F) deliverable temperatures

Affordable 3x cheaper than green hydrogen

Retrofittable
Plugs into existing processes

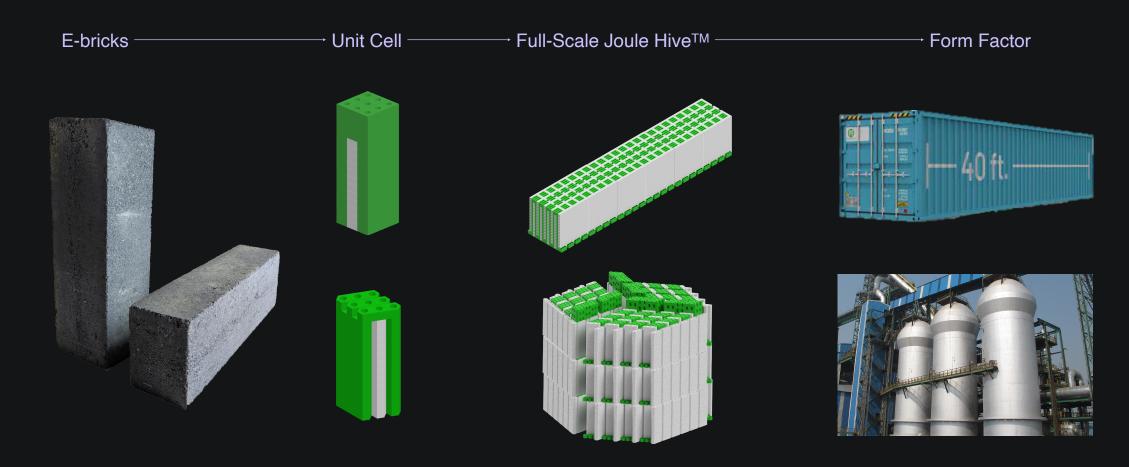






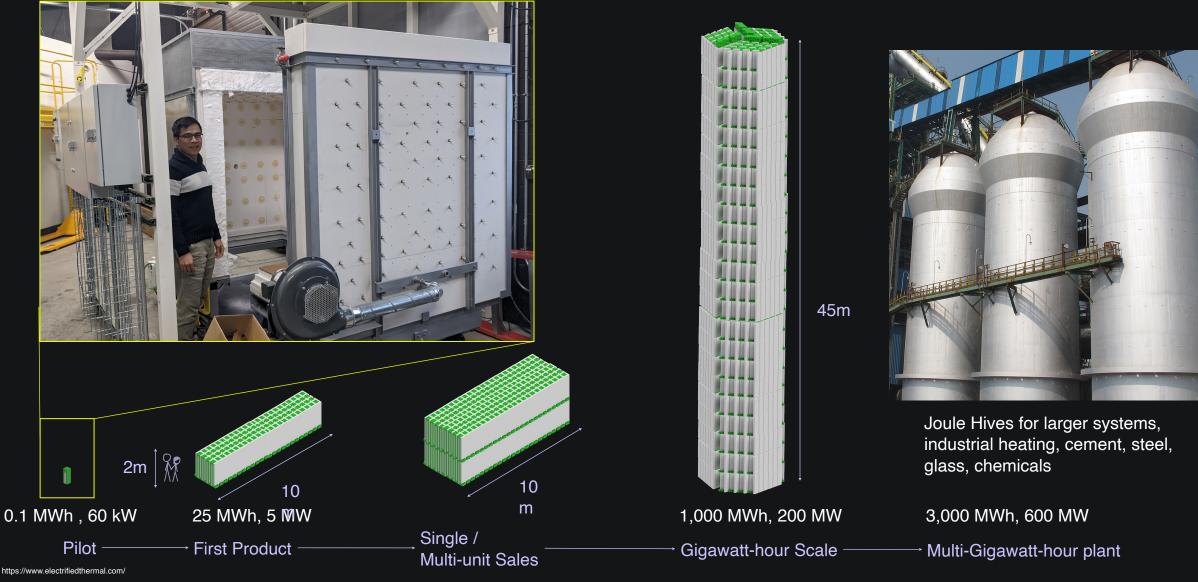
The Solution: Joule HiveTM Thermal Battery

The building block of industrial decarbonization: Electrically conductive "E-bricks"

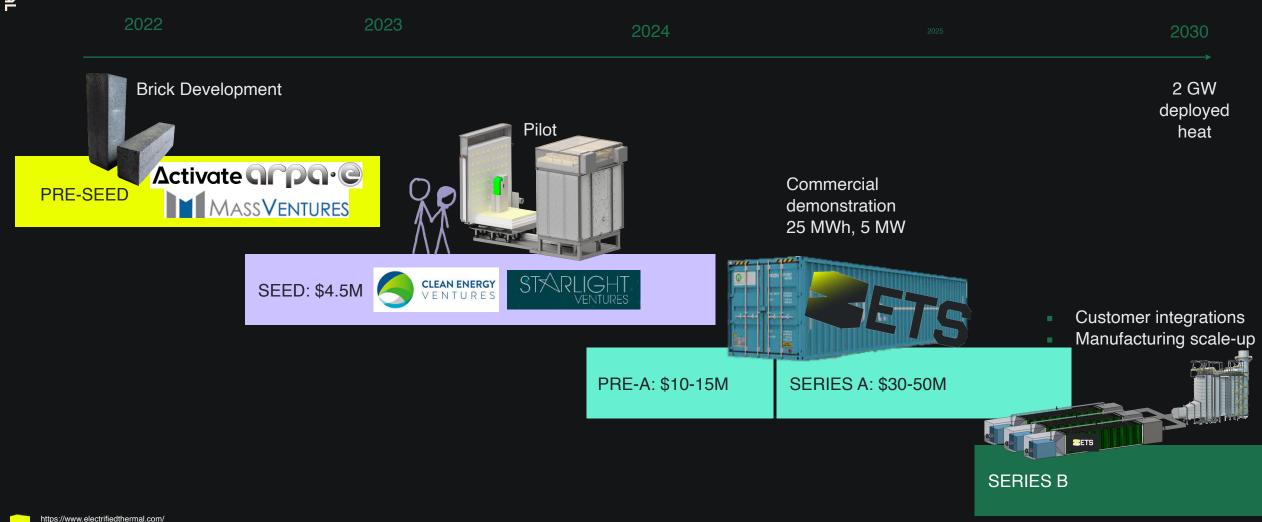


https://www.electrifiedthermal.com

We will scale to the largest, hottest industrial needs



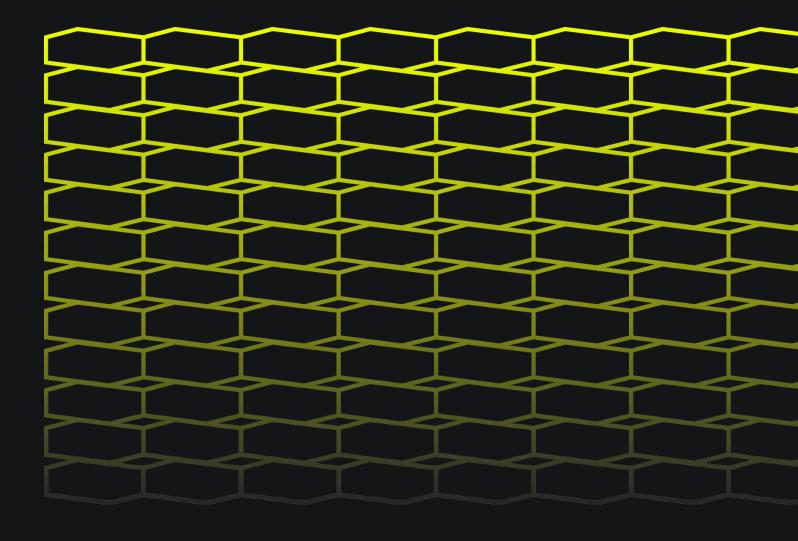
Product Roadmap: 2023 Pilot, 2024 Demo, 2025 Customer sites





Contact

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Thank You!

The Competition: Joule Hive is hotter, cheaper, and more scalable





Heating Technology	Patented oxide technology
Temperature Delivered	1,800°C (3,270°F)
Scalability	High
Cost	\$

The Competition: Joule Hive is hotter, cheaper, and more scalable

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		Componioro				
Heating Technology	Patented oxide technology	Traditional metallic	Traditional ceramic	Graphite	Hydrogen	
Temperature Delivered	1,800°C (3,270°F)	1,200°C (2,190°F)	1,700°C (3,090∘F)	1,000°C (1,830°F)	1,800°C (3,270°F)	
Scalability	High	High	Low	High	High	
Cost	\$	\$\$\$	\$\$\$	\$\$	\$\$\$\$\$	

Competitors

First product: Container-style Joule HiveTM thermal battery

"Let's start with a few megawatts."—cement, chemicals, glass, steel co's

- 25 MWh, nominal heat capacity
- 0-5 MW_e input 0-5 MW_t (0-17 MMBtu/hr) controllable heat output
- 200-1500°C (390-2730°F) controllable hot gas output. (Up to 1800°C peak output)
- Simultaneous charge and discharge (including steady state "heater" mode)
- Can still switch to combustion heat source

Windy mid-west US wholesale (case study)

- 50% of the year \$ electricity < \$ gas
- 80% reduction in carbon emissions
- < 5 yr payback</p>



bypass

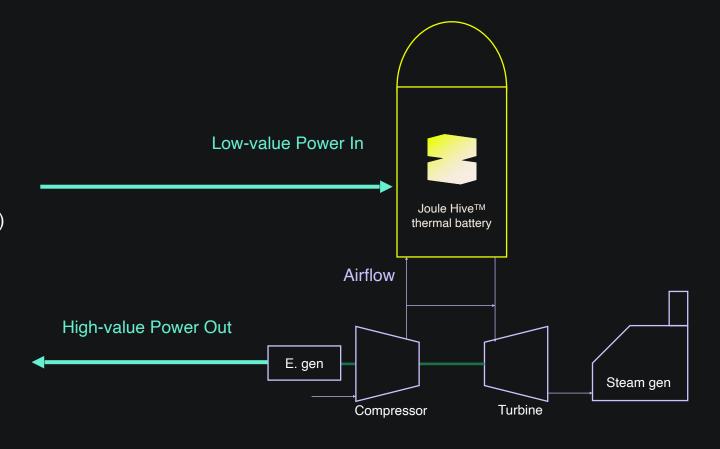
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Joule HiveTM can hook up to power plants to save money, cut emissions, and give new life to assets as grid LDES *Long duration Energy Storage

- Attaches to gas turbine, steam turbine, s-CO2, at combustion step.
- When prices are low: Charge Joule Hive
- When prices are high: Discharge Joule Hive to run turbine.
- If Joule Hive is empty, use fuel source instead (H₂, gas)

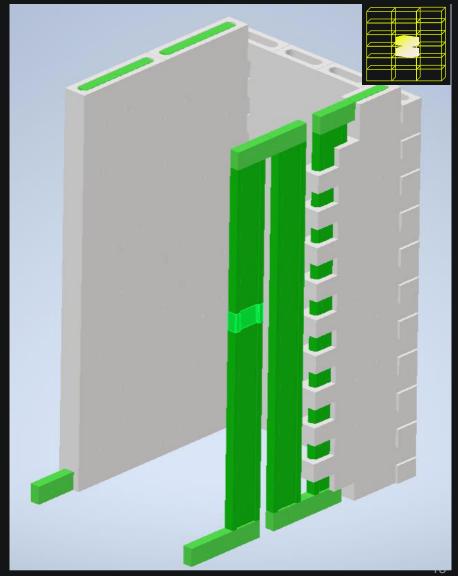
- From plant perspective: Joule Hive is a Fuel Option
- From grid perspective: plant + Joule Hive is a Battery



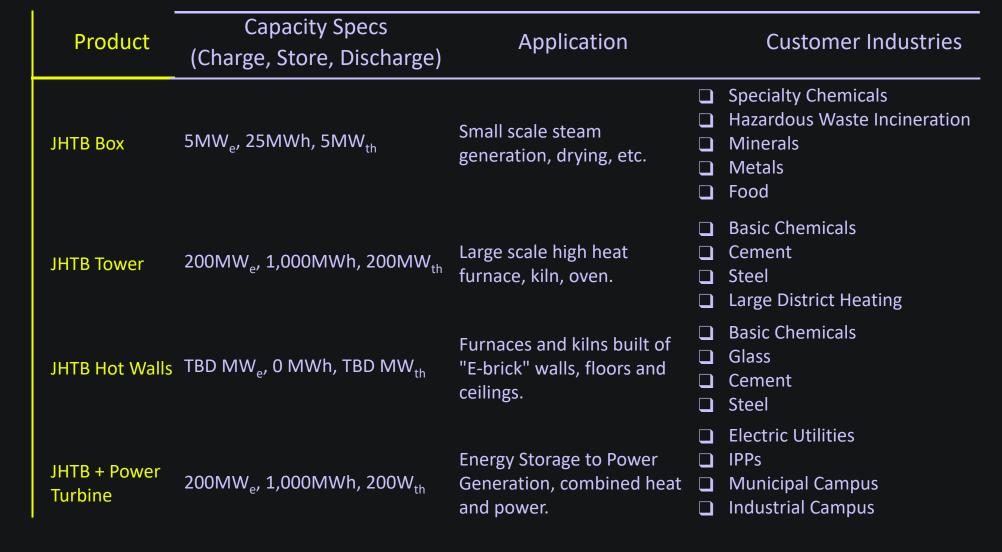
Alternative: Joule HiveTM "heating walls", floors, and ceilings

- Brick patterns staggered for steady state wall heating to build all-electric furnace chambers
- DISADVANTAGE You may pay substantially more for heat
 - no storage means no price hunting (always at mercy of grid)
 - not inherently synergistic with renewables/non-load following nuclear or hydro
- ADVANTAGES Preferred over Joule Hive™ thermal battery when:
 - Electricity is already low-carbon and non-fluctuating in pricing
 - Space constraint for thermal storage footprint or ductwork
 - Application requires numerous heat injection points
 - (ex: piping a hot gas to 100 nozzles is harder than piping a fuel)
- Example applications:
 - Reverb furnaces, pusher furnaces, walking beam furnaces, annealing furnaces, round-top melters, ethane cracking furnaces, reforming furnaces, glass furnaces





Competitive Products for Every Industry



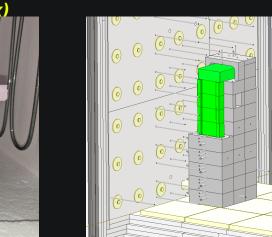
Electrified Thermal

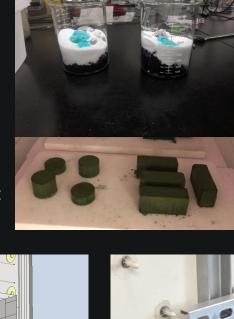
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14

Today's technical progress

- ETS has driven technology from TRL 1 -> 5 in 2 years and rapidly approaching TRL 6
- Materials
 - Scaled lab grade material to commercial ready production: 1 lb → 1000 lbs (1000x)
 - Multi-ton batches planned this year
- Pilot
- Coupon characterization to full-scale heated brick circuit: 600W → 60kW (100x)



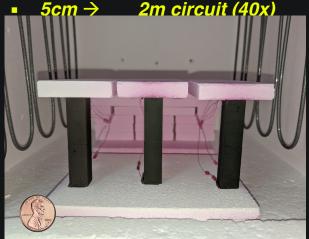


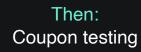
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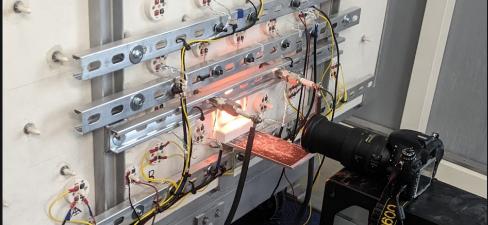
Material Synthesis











Now:

Market Entry: Volatile price regions

Windy mid-west US wholesale (case study)

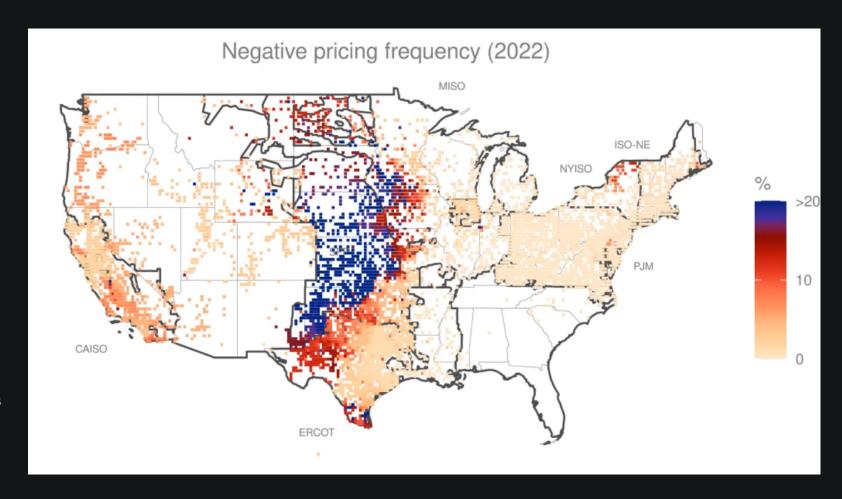
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California will follow

- Negative prices are driven by wind PTC (production tax credit)
- PV will soon have PTC as part of IRA

Not shown: favorable southeast rates

- Regulated utilities feel challenge of new loads
- Time of use rates





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