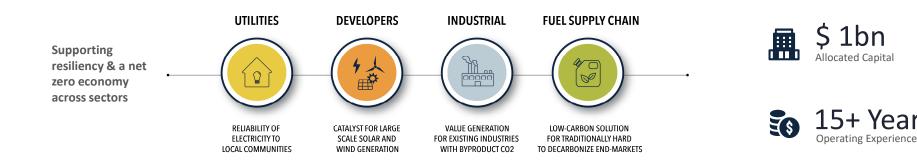




## Producing Low Carbon Fuels Through Electrolysis

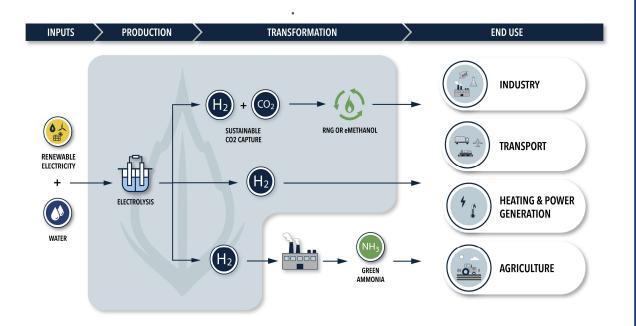


#### We develop, own, and operate renewable hydrogen-based clean fuel production facilities

- Leveraging our decades of experience in renewable energy, we help corporations, utilities, and governments achieve net zero emissions through the production of low carbon fuels for hard to decarbonize sectors.
  - Electrolysis represents a replicable approach to producing low carbon fuels at scale
- We support a low-carbon future through the production of economical clean hydrogen underpinned by renewable electricity and an offtake strategy that spans a variety of end markets including marine, transport, industrial, and utility.
  - These sectors provide a stable existing market without the need for the build out of a supply chain infrastructure.

### eFuels – H2 Derived End Products

Electrolysis represents a replicable approach to producing low carbon fuels at scale

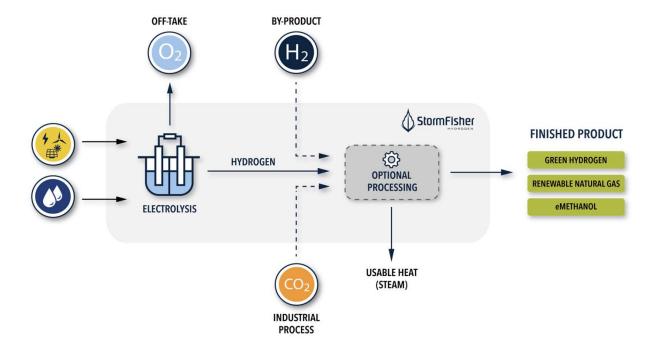




StormFisher has evaluated various decarbonization pathways for hydrogen, matching low carbon hydrogen-based fuels with hard-to-abate applications

- Traditional biofuel approaches result in feedstock constraints limiting scale and replicability
- Completed a FEED and commercial feasibility study for a 25 MW P2G facility in Aylmer, Ontario
- Developing electrolysis-based projects across North America including Canada; Texas, Mid-West US, California, and Mexico
- Engaging with electrolysis, methanation, and methanol synthesis technology vendors to understand the capability and cost of rapidly developing technologies
- Working with companies with low carbon ambitions on the best use cases for hydrogen-based fuels

## **Project Development Model**





#### **Benefits of Clean Hydrogen-Based P2G**



**Utility scale grid resiliency:**Operational flexibility to draw or curb power consumption



Energy transition: Pairs with solar and wind generation as an outlet for stranded or low-priced electricity coupled with energy storage applications



**Net zero economy:** Low-carbon fuel that can supply traditionally hard to decarbonize end markets



**Carbon Dioxide:** Maximize value of existing sources of carbon dioxide through utilization to make marketable clean endproducts



# **Project Development Framework**

#### Infrastructure



- StormFisher identifies and secures optimal siting with grid connection and EcDev incentives in consideration.
- Select technology, design, and build partners.
- Draft, negotiate, and execute commercial agreements.

#### Construction



- StormFisher oversees construction through to successful commissioning.
- StormFisher commits to a long-term energy price and takes construction and operating risk.

### **Operations**

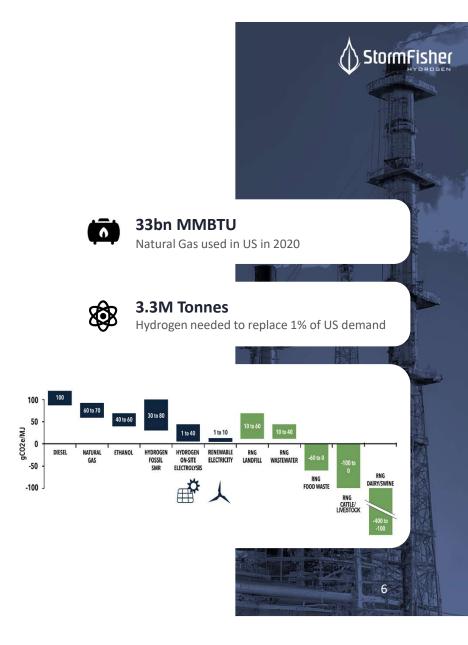


- StormFisher commits to performance-based operations to the Project.
- StormFisher will be responsible for day-to-day operations and maintenance.
- Track record of identifying and implementing process efficiencies.

## Renewable Natural Gas

RNG is molecularly identical to fossil natural gas and can be used in today's infrastructure. Clean hydrogen can be combined with carbon to produce RNG

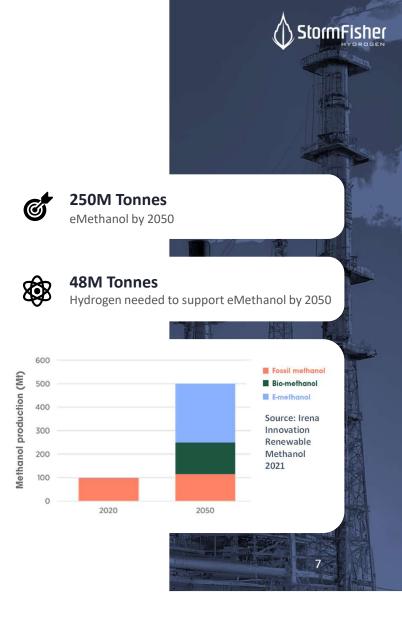
- RNG is typically produced at small scale from surrounding waste streams. RNG from hydrogen can be produced at scale and serve to transport hydrogen.
- North American market is established with State and Provincial low carbon fuel standards creating carbon-based pricing supportive of low carbon RNG.
- Natural gas utilities are under pressure to green their systems with Canadian utilities, (FortisBC, Energir) and Northwest utilities such as PSE purchasing RNG under 20-year fixed price contracts.
- Voluntary markets are expanding with Large Multinationals and Institutions purchasing RNG under 5-10 year contracts to meet ESG requirements.
- Zero carbon RNG is sought after in the market and (prices from \$25-40/MMBTU)



### eMethanol

Renewable methanol demand is outpacing supply – over 80 renewable methanol facilities have been announced to be online by 2027 to meet the demand.

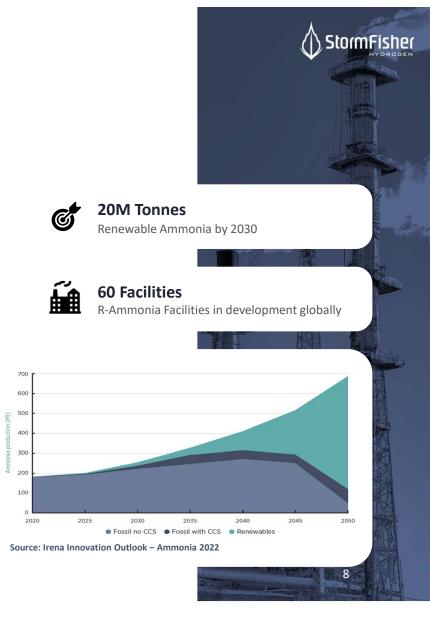
- European Union's Energy Roadmap calls for GHG emission reductions of 80-95% by 2050 (32% reduction by 2030)
  - Maersk has committed to purchase 750,000 tonnes of eMethanol by 2025.
- The global methanol market size was \$28bn in 2020 and is projected to grow 5% annually to \$55bn by 2030.
- Hydrogen is a key raw material for methanol production, accounting for about 75% of the total production cost.
- Renewable methanol can be used as a fuel for transportation, especially for hard-to-abate sectors such as aviation and shipping, where electrification is not feasible, and chemicals such as ethylene, propylene, acetic acid, and formaldehyde.
- eMethanol market is nascent with pricing ranging from \$500-1,200/tonne
- Renewable bio-methanol is transacting at \$1,600/tonne, creating pricing power for eMethanol



## Renewable Ammonia

Clean hydrogen is a reliable and sustainable energy feedstock with stable pricing giving operational certainty to ammonia and fertilizer producers.

- The combined capacity of all currently announced renewable ammonia projects represents around 8% of the current global ammonia production.
- Renewable ammonia is expected to be competitive with fossil-based ammonia by 2030, achieving cost parity with CCS beyond 2030.
  - IRA puts clean hydrogen in a competitive position particularly as fossil gas prices continue to increase.
- Renewable ammonia and fertilizer through clean hydrogen can significantly reduce scope 1 greenhouse gas emissions and help meet sustainability goals.
- Green ammonia to fertilizer can help meet the increasing demand for sustainably produced products, and the global need for fertilizer.







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